

WP4 FI building the Energy Marketplace











- Premise
- Context & Problem
- Proposed Solution
- Open Call: Proposed Topics
- Conclusion



Premise

Energy scenario is characterised by a growing density of DER

Electricity injected in grid has **high deviation** in Voltage/Current, due to weather conditions



reverse power flow and power losses and critical conditions for electrical components that may reduce their operational lifecycle

- In FINSENY, we analysed a new promising approach as a combination of:
 - new Market mechanisms
 - Demand Side Management

MV/LV Grid

 In FINESCE, we aim to instantiate a marketplace for Energy, enabled by Future Internet technologies

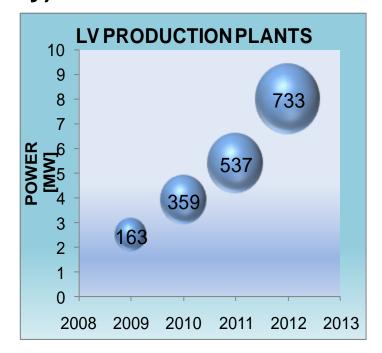
Trial in city of Terni





Trial site: Terni (Italy)





September, 2013

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Context...



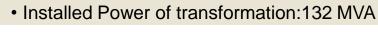
Trial site: Terni (Italy)

GENERAL FEATURES

MV Grid

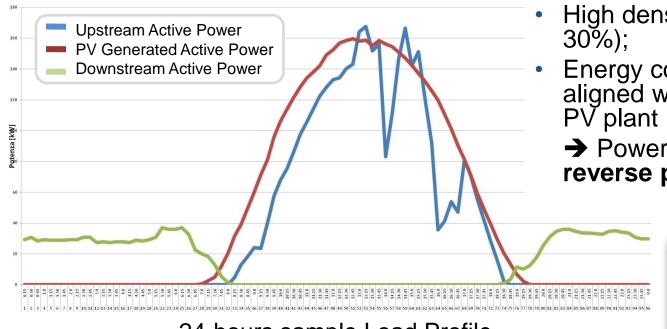
LV Grid

- Served Area: 221 Square kilometers
- Primary Substation (HV/MV): 3
- Grid lenght: 618 km
- Secondary Substations (MV/LV): 595
- Work Power Users: 54 MW
- Operating Voltage: 10kV and 20kV
- Grid lenght: 1410 km
- Users: 64.500
- Work Power Users: 272 MW





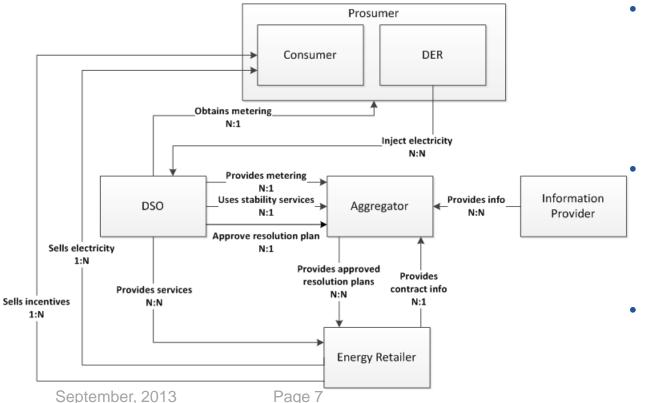
...& Problem



- High density of DERs (15-30%);
- Energy consumption not aligned w.r.t. production from PV plant
 - → Power losses due to reverse power flows

Energy Consumption needs to be shifted in order to maximise usage from local PV plants and minimise reverse power flows

Proposed Solution: Actors





Aggregator

- identifies imbalances in power demand and supply
- proposes a resolution plan to address them

DSO

- has the control of distribution grid
- approves resolution plans

Energy Retailer

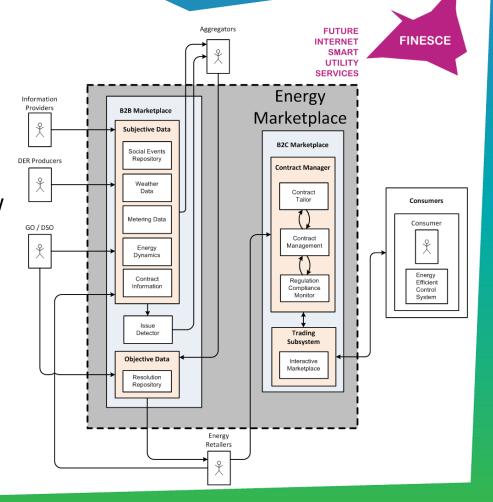
 transforms the resolution plans to specific incentives tailored to the consumer

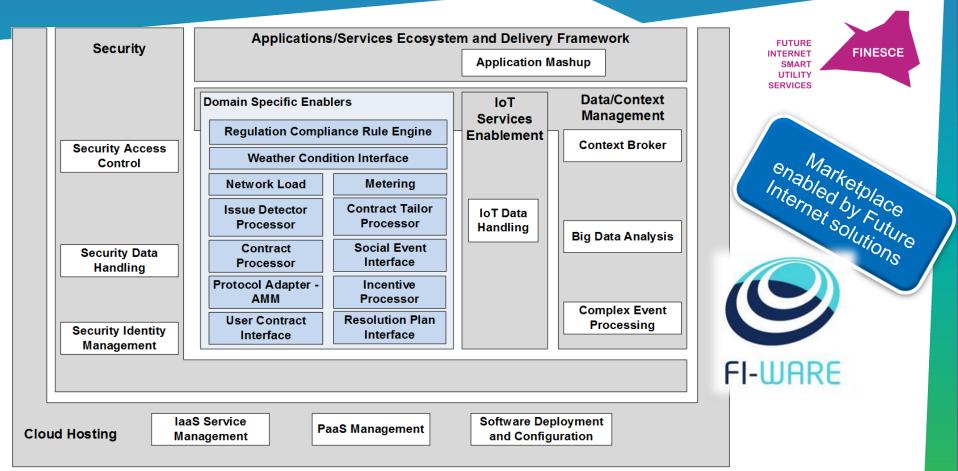
Proposed Solution

«resolution plans» in the energy
market for «optimisation»

- DSOs to improve grid operation and minimise reverse power flow
- Energy Retailers to maximise incomes from energy selling









Open Call: Proposed Topics

- A new Automatic Meter Reading (AMR) by deploying sensors based on DLMS/COSEM protocol (Device Language Message Specification), compliant to IEC 62056 for data readout, service functions and parameterisation
- DLMS-based AMR will be integrated in the Terni trial site, by using a set of FI-WARE Generic Enablers (e.g. IoT chapter)

FUTURE INTERNET SMART UTILITY SERVICES

Conclusion

- Proposed a market-mechanism approach for addressing reverse power flow in a grid characterised by high density of DERs
- Identified actors, system and API, as well as enhancements for the AMR based on open protocol sensors (topic for Open Call)
- If you are interested to our activity, please, don't hesitate to:
 - Contact <u>contact@finesce.eu</u>
 - Participate to next Innovation Events

Save the

5th Innovation Event

Terni, Oct 17th 2013



THANKS FOR YOUR KIND ATTENTION



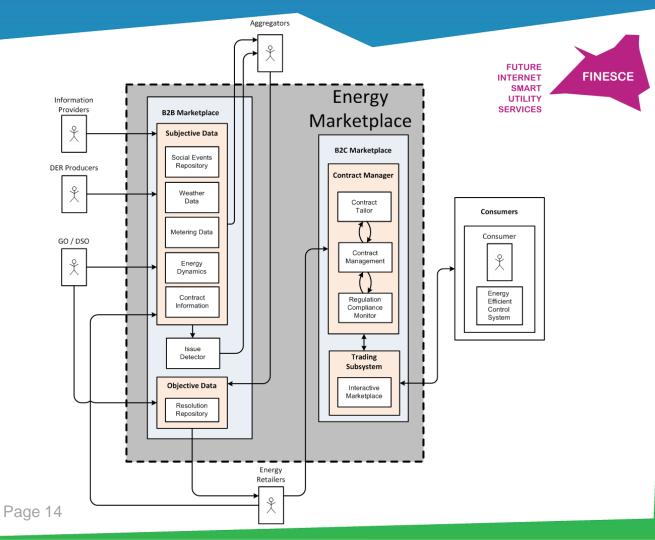








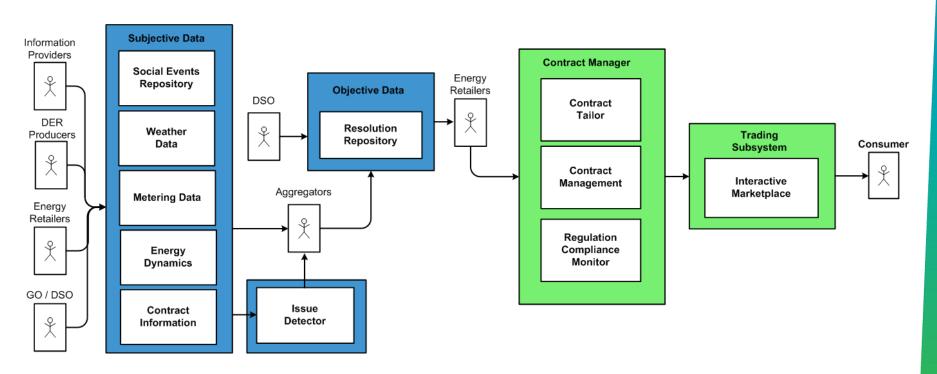
BACKUP SLIDES



Architecture

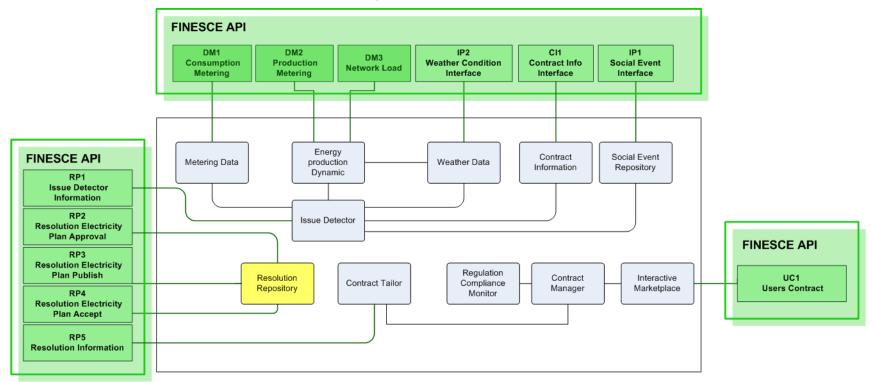
FUTURE INTERNET SMART UTILITY SERVICES

Architecture





Proposed Solution: System & FINESCE API



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